Second Regular Session Seventy-third General Assembly STATE OF COLORADO

PREAMENDED

This Unofficial Version Includes Committee Amendments Not Yet Adopted on Second Reading

LLS NO. 22-0306.01 Sarah Lozano x3858

HOUSE BILL 22-1348

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A BILL FOR AN ACT CONCERNING ENHANCED OVERSIGHT OF THE CHEMICALS USED IN OIL AND GAS PRODUCTION, AND, IN CONNECTION THEREWITH,

103 MAKING AN APPROPRIATION.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov.)

The bill establishes a regulatory scheme that requires disclosure of certain chemical information for products used in downhole oil and gas operations (chemical disclosure information). On or before July 31, 2023, the oil and gas conservation commission (commission) is required to utilize or develop a chemical disclosure website to collect and share

certain chemical disclosure information to the public (chemical disclosure website).

On and after July 31, 2023, a manufacturer that sells or distributes a chemical product for use in underground oil and gas operations (downhole operations) in the state must disclose to the commission:

- The trade name of the chemical product;
- A list of the names of each chemical used in the chemical product;
- The estimated amount of each chemical used in the chemical product; and
- A description of the intended purpose of the chemical used in the chemical product.

The manufacturer must also provide the commission with a declaration that the chemical product contains no intentionally added perfluoroalkyl or polyfluoroalkyl chemicals.

For manufacturers that were already selling or distributing a chemical product for use in downhole operations in the state before July 31, 2023, the disclosure and declaration must be made at least 30 days before July 31, 2023. For manufacturers that begin to sell or distribute a chemical product for use in downhole operations in the state on or after July 31, 2023, the disclosure and declaration must be made at least 30 days before the manufacturer begins selling or distributing the chemical product.

On and after July 31, 2023, an operator of downhole operations using a chemical product must disclose to the commission:

- The date of commencement of downhole operations;
- The county of the well site where downhole operations are being conducted;
- The numerical identifier assigned by the American Petroleum Institute to the well where downhole operations are being conducted; and
- The trade names and quantities of any chemical products the operator plans to use in downhole operations.

The operator must also provide the commission with a declaration that the chemical product contains no intentionally added perfluoroalkyl or polyfluoroalkyl chemicals.

For downhole operations that commenced before July 31, 2023, and that will be ongoing on July 31, 2023, the disclosure and declaration must be made at least 75 days before July 31, 2023. For downhole operations that commence on or after July 31, 2023, the disclosure and declaration must be made at least 75 days before commencement of downhole operations.

The commission will use the chemical disclosure information to create a chemical disclosure list for each well site, which will include:

• An alphabetical list of names of chemicals that will be used

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- in downhole operations at the well site; and
- The total estimated amount of each chemical that will be used at the well site.

The commission will post each chemical disclosure list on the chemical disclosure website. The commission shall provide the chemical disclosure list to the applicable operator within 7 days after the operator's disclosures.

Prior to the commencement of downhole operations, the operator is required to disclose the chemical disclosure list to communities near where downhole operations will be conducted, local public water administrators, and, if there is a high-priority habitat near where downhole operations are being conducted, the division of parks and wildlife. For downhole operations that commenced before July 31, 2023, and that will be ongoing on July 31, 2023, the disclosure of the chemical disclosure list by the operator to these entities must be made at least 60 days before July 31, 2023, the disclosure of the chemical disclosure list by the operator to these entities must be made at least 60 days before commencement of downhole operations.

If a manufacturer believes that any information that will be included on a chemical disclosure list is a trade secret, the manufacturer must file a trade secret claim with the commission. If the commission determines that the information covered by the trade secret claim constitutes a trade secret, the commission shall not include the information in any applicable chemical disclosure list.

On or before July 31, 2023, the commission must promulgate rules that set standards for the disclosure of the chemical disclosure information to:

- An officer or employee of the United States, the state, or a local government in connection with the officer's or employee's official duties;
- Contractors of the United States, the state, or a local government if the commission determines that the disclosure is necessary for performance of a contract or the protection of public health and safety;
- A health-care professional in connection with an emergency or with diagnosing or treating a patient; and
- In order to protect public safety, a person who is employed in public health or a scientist or researcher employed by an institution of higher education.

No later than February 1, 2025, and no later than February 1 each year thereafter, the commission shall submit and present an annual report to the general assembly based on the chemical disclosure information.

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2	SECTION 1. Legislative declaration. (1) The general assembly
3	hereby finds and declares that:
4	(a) There are tens of thousands of active oil and gas wells in
5	Colorado;
6	(b) Many different types of products that contain chemical
7	additives are used by operators during the drilling and stimulation of these
8	wells to break up the subsurface and extract oil and gas from the ground;
9	(c) While water and sand can make up the vast majority of these
10	products, the amount of chemical additives injected into a well can add
11	up to tens of thousands of gallons because of the amount of these
12	products that are used during the course of an oil and gas operation;
13	(d) When these chemical additives are injected into a well, there
14	is a high risk of contamination to nearby groundwater or surface water;
15	and
16	(e) Some chemicals used in chemical products, such as
17	perfluoroalkyl and polyfluoroalkyl chemicals and biocides, have high
18	aquatic toxicity and can be incredibly harmful to human health and the
19	environment.
20	(2) The general assembly further finds and declares that:
21	(a) Even though exposure to these chemical additives poses a
22	danger to public health and the environment, scientists, state and local
23	regulators, and the public lack full access to information about the
24	chemical additives used in oil and gas production in the state;
25	(b) While Colorado requires the reporting of certain chemical
26	information for products that are used in hydraulic fracturing (fracking)
27	operations for input into a third-party database, there are broad

Be it enacted by the General Assembly of the State of Colorado:

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1 exemptions allowed for chemical information that is deemed proprietary 2 or confidential by the operator or supplier of a product; 3 (c) In recent years, thousands of operators who conduct fracking 4 operations have used trade secrecy claims to avoid disclosing information 5 about the chemicals that they use in their operations; 6 (d) Operators and suppliers of the products often do not have 7 knowledge of the chemical information that they are required to report to 8 the state: 9 (e) As a result of the amount of trade secrecy claims and the operators' and suppliers' lack of knowledge of specific chemical 10 11 information, information about the chemical additives that are used in 12 fracking operations in the state is vastly underreported; 13 (f) Greater transparency regarding chemical use in oil and gas 14 production is urgently needed and can be achieved by: 15 (I) Requiring manufacturers, rather than operators and suppliers, 16 to disclose information about chemicals that are used in oil and gas 17 production in the state; 18 (II) Requiring the Colorado oil and gas conservation commission 19 to gather the chemical information so that the disclosure of specific 20 chemical information can be separated from the trade name of a product, 21 which will thereby protect any proprietary information; and 22 (III) Ensuring that disclosure of the chemical information to the 23 state, to local governments, and to schools and communities in close 24 proximity to oil and gas operations occurs before the use of the products 25 in oil and gas operations; and 26 (g) A full inventory of the chemicals used in oil and gas

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production will:

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1	(I) Assist state agencies, local governments, health-care
2	professionals, public health officials, and scientists in determining if
3	highly hazardous chemicals are being used in oil and gas production;
4	(II) Alert Coloradans to potential exposures to highly hazardous
5	chemicals prior to their use; and
6	(III) Encourage the manufacturers and users of products that
7	contain highly hazardous chemicals to use less toxic alternatives in future
8	products and oil and gas operations.
9	(3) Therefore the general assembly determines and declares that
10	the state should enact a regulatory scheme that provides full disclosure of
11	the chemicals that are being deposited into the environment through oil
12	and gas production because:
13	(a) Coloradans have the right to know what chemicals are being
14	deposited into the environment where they live, work, and recreate; and
15	(b) State and local governments and regulators need this chemical
16	information to adequately protect the people, water systems, wildlife, and
17	environment of Colorado.
18	SECTION 2. In Colorado Revised Statutes, add 34-60-132 as
19	follows:
20	34-60-132. Disclosure of chemicals used in downhole oil and
21	gas operations - chemical disclosure lists - community notification -
22	trade secret information - disclosure of chemical information to
23	governmental agencies, health-care professionals, and scientists -
24	reports - definitions - rules - repeal. (1) AS USED IN THIS SECTION,
25	UNLESS THE CONTEXT OTHERWISE REQUIRES:
26	(a) (I) "ADDITIVE" MEANS A CHEMICAL OR COMBINATION OF
2.7	CHEMICALS ADDED TO A BASE FLUID FOR USE IN A HYDRAULIC

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2	(II) "ADDITIVE" INCLUDES PROPPANTS.
3	(b) "Base fluid" means the continuous phase fluid type,
4	SUCH AS WATER, USED IN A HYDRAULIC FRACTURING TREATMENT.
5	(c) "CHEMICAL" MEANS ANY ELEMENT, CHEMICAL COMPOUND, OR
6	MIXTURE OF ELEMENTS OR CHEMICAL COMPOUNDS THAT HAS A SPECIFIC
7	NAME OR IDENTITY, INCLUDING A CHEMICAL ABSTRACTS SERVICE
8	NUMBER.
9	(d) "CHEMICAL ABSTRACTS SERVICE NUMBER" MEANS THE UNIQUE
10	NUMERICAL IDENTIFIER ASSIGNED BY THE CHEMICAL ABSTRACTS SERVICE
11	TO A CHEMICAL.
12	(e) "CHEMICAL DISCLOSURE INFORMATION" MEANS THE
13	INFORMATION DISCLOSED TO THE COMMISSION UNDER SUBSECTIONS
14	(2)(a)(I) AND $(3)(a)(I)$ OF THIS SECTION.
15	(f) "CHEMICAL DISCLOSURE LIST" MEANS A LIST OF CHEMICALS
16	THAT AN OPERATOR INDICATES THAT THE OPERATOR PLANS TO USE IN
17	DOWNHOLE OPERATIONS AT A WELL SITE.
18	(g) "CHEMICAL DISCLOSURE WEBSITE" MEANS A WEBSITE THAT IS
19	CAPABLE OF DISPLAYING CHEMICAL DISCLOSURE LISTS AND CAN BE
20	ACCESSED BY THE PUBLIC.
21	(h) (I) "CHEMICAL PRODUCT" MEANS ANY PRODUCT THAT
22	CONSISTS OF ONE OR MORE CHEMICALS AND IS SOLD OR DISTRIBUTED FOR
23	USE IN DOWNHOLE OPERATIONS IN THE STATE.
24	(II) "CHEMICAL PRODUCT" INCLUDES ADDITIVES, BASE FLUIDS,
25	AND HYDRAULIC FRACTURING FLUIDS.
26	(III) "CHEMICAL PRODUCT" DOES NOT INCLUDE THE STRUCTURAL
27	AND MECHANICAL COMPONENTS OF A WELL SITE WHERE DOWNHOLE

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FRACTURING TREATMENT.

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1	OPERATIONS ARE BEING CONDUCTED.
2	(i) "DIVISION" MEANS THE DIVISION OF PARKS AND WILDLIFE IN
3	THE DEPARTMENT OF NATURAL RESOURCES.
4	(j) "DOWNHOLE OPERATIONS" MEANS OIL AND GAS OPERATIONS
5	THAT ARE CONDUCTED UNDERGROUND.
6	(k) "HEALTH-CARE PROFESSIONAL" MEANS A PHYSICIAN,
7	PHYSICIAN ASSISTANT, NURSE PRACTITIONER, REGISTERED NURSE, OR
8	EMERGENCY MEDICAL SERVICE PROVIDER LICENSED OR CERTIFIED BY THE
9	STATE.
10	(1) "HIGH-PRIORITY HABITAT" MEANS HABITAT AREAS IDENTIFIED
11	BY THE DIVISION WHERE MEASURES TO AVOID, MINIMIZE, AND MITIGATE
12	ADVERSE IMPACTS TO WILDLIFE HAVE BEEN IDENTIFIED TO PROTECT
13	BREEDING, NESTING, FORAGING, MIGRATING, OR OTHER USES BY WILDLIFE.
14	(m) "Hydraulic fracturing fluid" means the fluid,
15	INCLUDING ANY BASE FLUID AND ADDITIVES, USED TO PERFORM A
16	HYDRAULIC FRACTURING TREATMENT.
17	(n) "Hydraulic fracturing treatment" means all stages of
18	THE TREATMENT OF A WELL BY THE APPLICATION OF HYDRAULIC
19	FRACTURING FLUID UNDER PRESSURE, WHICH TREATMENT IS EXPRESSLY
20	DESIGNED TO INITIATE OR PROPAGATE FRACTURES IN AN UNDERGROUND
21	GEOLOGIC FORMATION TO ENHANCE THE PRODUCTION OF OIL AND GAS.
22	(o) "Manufacturer" means the person or entity that
23	MAKES, ASSEMBLES, OR OTHERWISE GENERATES A CHEMICAL PRODUCT OR
24	WHOSE TRADE NAME IS AFFIXED TO A CHEMICAL PRODUCT.
25	(p) "PERFLUOROALKYL AND POLYFLUOROALKYL SUBSTANCES" OR
26	"PFAS CHEMICALS" HAS THE MEANING SET FORTH IN SECTION 25-5-1302
27	(7).

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1	(q) "PROPPANTS" MEANS MATERIALS INSERTED OR INJECTED INTO
2	AN UNDERGROUND GEOLOGIC FORMATION DURING A HYDRAULIC
3	FRACTURING TREATMENT THAT ARE INTENDED TO PREVENT FRACTURES
4	FROM CLOSING.
5	(r) "Public water systems" has the meaning set forth in
6	SECTION 25-1.5-201 (1).
7	(s) "TRADE SECRET" MEANS THE WHOLE OR ANY PORTION OR
8	PHASE OF ANY SCIENTIFIC OR TECHNICAL INFORMATION; DESIGN; PROCESS;
9	PROCEDURE; FORMULA; IMPROVEMENT; CONFIDENTIAL BUSINESS OR
10	FINANCIAL INFORMATION; LISTING OF NAMES, ADDRESSES, OR TELEPHONE
11	NUMBERS; OR OTHER INFORMATION RELATING TO ANY BUSINESS OR
12	PROFESSION THAT:
13	(I) IS SECRET AND OF VALUE; AND
14	(II) FOR WHICH THE OWNER OF THE SECRET HAS TAKEN MEASURES
15	TO PREVENT THE SECRET FROM BECOMING AVAILABLE TO PERSONS OTHER
16	THAN THOSE SELECTED BY THE OWNER TO HAVE ACCESS FOR LIMITED
17	PURPOSES.
18	(t) "Type III aquifer" means an aquifer that consists of
19	UNCONSOLIDATED GEOLOGIC MATERIAL, INCLUDING ALLUVIAL,
20	COLLUVIAL, OR OTHER CONSOLIDATED MATERIALS.
21	(u) "WELL SITE" MEANS THE AREA THAT IS DIRECTLY DISTURBED
22	DURING OIL AND GAS OPERATIONS.
23	(2) Manufacturer chemical disclosure information and
24	declaration. (a) On and after July 31, 2023, and subject to
25	SUBSECTION (2)(b) OF THIS SECTION, A MANUFACTURER THAT SELLS OR
26	DISTRIBUTES A CHEMICAL PRODUCT FOR USE IN DOWNHOLE OPERATIONS
27	IN THE STATE MUST:

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1	(I) DISCLOSE TO THE COMMISSION:
2	(A) THE TRADE NAME OF THE CHEMICAL PRODUCT;
3	(B) A LIST OF THE NAMES AND CHEMICAL ABSTRACTS SERVICE
4	NUMBERS OF EACH CHEMICAL USED IN THE CHEMICAL PRODUCT;
5	(C) THE ESTIMATED AMOUNT OF EACH CHEMICAL USED IN THE
6	CHEMICAL PRODUCT; AND
7	$(D)\ A {\tt DESCRIPTION} {\tt OF} {\tt THE} {\tt INTENDED} {\tt PURPOSE} {\tt OF} {\tt EACH} {\tt CHEMICAL}$
8	USED IN THE CHEMICAL PRODUCT; AND
9	(II) PROVIDE A WRITTEN DECLARATION TO THE COMMISSION THAT
10	THE CHEMICAL PRODUCT CONTAINS NO INTENTIONALLY ADDED PFAS
11	CHEMICALS.
12	(b) (I) (A) FOR MANUFACTURERS THAT WERE ALREADY SELLING
13	OR DISTRIBUTING A CHEMICAL PRODUCT FOR USE IN DOWNHOLE
14	OPERATIONS IN THE STATE BEFORE JULY 31, 2023, THE INFORMATION AND
15	DECLARATION REQUIRED TO BE PROVIDED PURSUANT TO SUBSECTION
16	(2)(a) OF THIS SECTION MUST BE PROVIDED TO THE COMMISSION AT LEAST
17	THIRTY DAYS BEFORE JULY 31, 2023.
18	(B) This subsection (2)(b)(I) is repealed, effective July 1,
19	2024.
20	(II) FOR MANUFACTURERS THAT BEGIN TO SELL OR DISTRIBUTE A
21	CHEMICAL PRODUCT FOR USE IN DOWNHOLE OPERATIONS IN THE STATE ON
22	OR AFTER JULY $31,2023$, THE INFORMATION AND DECLARATION REQUIRED
23	TO BE PROVIDED PURSUANT TO SUBSECTION (2)(a) OF THIS SECTION MUST
24	BE PROVIDED TO THE COMMISSION AT LEAST THIRTY DAYS BEFORE THE
25	MANUFACTURER BEGINS SELLING OR DISTRIBUTING THE CHEMICAL
26	PRODUCT.
27	(c) The commission shall make reasonable efforts to

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1	ENSURE THAT THE INFORMATION AND DECLARATION REQUIRED TO BE
2	PROVIDED UNDER SUBSECTION (2)(a) OF THIS SECTION IS PROVIDED TO THE
3	COMMISSION.
4	(3) Operator chemical disclosure information - declaration.
5	(a) On and after July $31,2023$, and subject to subsection $(3)(b)$ of
6	THIS SECTION, AN OPERATOR OF DOWNHOLE OPERATIONS USING A
7	CHEMICAL PRODUCT MUST:
8	(I) DISCLOSE TO THE COMMISSION:
9	(A) THE DATE OF COMMENCEMENT OF DOWNHOLE OPERATIONS;
10	(B) The county of the well site where downhole
11	OPERATIONS ARE BEING OR WILL BE CONDUCTED;
12	(C) THE US WELL NUMBER ASSIGNED TO THE WELL WHERE
13	DOWNHOLE OPERATIONS ARE BEING OR WILL BE CONDUCTED; AND
14	(D) THE TRADE NAMES AND QUANTITIES OF ANY CHEMICAL
15	PRODUCTS THE OPERATOR PLANS TO USE IN DOWNHOLE OPERATIONS; AND
16	(II) PROVIDE A WRITTEN DECLARATION TO THE COMMISSION THAT
17	THE CHEMICAL PRODUCT CONTAINS NO INTENTIONALLY ADDED PFAS
18	CHEMICALS.
19	(b) (I) (A) FOR A DOWNHOLE OPERATION THAT COMMENCED
20	before July 31, 2023, and that will be ongoing on July 31, 2023,
21	THE INFORMATION AND DECLARATION REQUIRED TO BE PROVIDED
22	PURSUANT TO SUBSECTION (3)(a) OF THIS SECTION MUST BE PROVIDED TO
23	THE COMMISSION WITHIN ONE HUNDRED TWENTY DAYS AFTER JULY 31,
24	2023.
25	(B) This subsection $(3)(b)(I)$ is repealed, effective July 1,
26	2024.
27	(II) FOR A DOWNHOLE OPERATION THAT COMMENCES ON OR AFTER

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1	JULY 31, 2023, THE INFORMATION AND DECLARATION REQUIRED TO BE
2	PROVIDED PURSUANT TO SUBSECTION (3)(a) OF THIS SECTION MUST BE
3	PROVIDED TO THE COMMISSION WITHIN ONE HUNDRED TWENTY DAYS
4	AFTER THE COMMENCEMENT OF THE DOWNHOLE OPERATION.
5	(c) THE COMMISSION SHALL MAKE REASONABLE EFFORTS TO
6	ENSURE THAT THE INFORMATION AND DECLARATION REQUIRED TO BE
7	PROVIDED UNDER SUBSECTION (3)(a) OF THIS SECTION IS PROVIDED TO THE
8	COMMISSION.
9	(4) Change in chemical disclosure information. IF THERE IS A
10	CHANGE IN THE INFORMATION PROVIDED UNDER SUBSECTION $(2)(a)(I)$ OR
11	(3)(a)(I) OF THIS SECTION, THE MANUFACTURER OR OPERATOR MUST
12	SUBMIT THE CHANGE TO THE COMMISSION WITHIN THIRTY DAYS AFTER THE
13	DATE THE MANUFACTURER OR OPERATOR FIRST KNEW OF THE CHANGE.
14	(5) Chemical disclosure lists. (a) THE COMMISSION SHALL USE
15	THE CHEMICAL DISCLOSURE INFORMATION TO CREATE A CHEMICAL
16	DISCLOSURE LIST FOR EACH APPLICABLE WELL SITE.
17	(b) THE COMMISSION SHALL INCLUDE IN THE CHEMICAL
18	DISCLOSURE LIST:
19	(I) AN ALPHABETICAL LIST OF THE NAMES AND CHEMICAL
20	ABSTRACTS SERVICE NUMBERS OF EACH CHEMICAL THAT WILL BE USED IN
21	DOWNHOLE OPERATIONS AT THE WELL SITE; AND
22	(II) THE TOTAL ESTIMATED AMOUNT OF EACH CHEMICAL THAT AN
23	OPERATOR PLANS TO USE IN DOWNHOLE OPERATIONS AT THE WELL SITE.
24	(c) THE COMMISSION SHALL NOT INCLUDE IN THE CHEMICAL
25	DISCLOSURE LIST:
26	(I) THE TRADE NAME OF A CHEMICAL PRODUCT USED IN DOWNHOLE
27	OPERATIONS AT THE WELL SITE; OR

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1	(II) THE TOTAL AMOUNT OF A CHEMICAL IN A CHEMICAL PRODUCT.
2	(d) NO LATER THAN SEVEN DAYS AFTER AN OPERATOR MAKES THE
3	DISCLOSURES REQUIRED UNDER SUBSECTION (3) OF THIS SECTION, THE
4	COMMISSION SHALL:
5	(I) POST THE CHEMICAL DISCLOSURE LIST ON THE CHEMICAL
6	DISCLOSURE WEBSITE AND INCLUDE THE DATE OF THE SUBMISSION OF THE
7	CHEMICAL DISCLOSURE LIST TO THE COMMISSION IN THE POST; AND
8	(II) PROVIDE THE CHEMICAL DISCLOSURE LIST TO THE OPERATOR
9	OF THE APPLICABLE WELL.
10	(e) THE COMMISSION SHALL:
11	(I) POST AN UPDATED CHEMICAL DISCLOSURE LIST IF THERE ARE
12	ANY NOTIFICATIONS RECEIVED FROM A MANUFACTURER OR OPERATOR
13	UNDER SUBSECTION (4) OF THIS SECTION AND INCLUDE THE DATE OF THE
14	NOTIFICATION BY THE MANUFACTURER OR OPERATOR IN THE POST; AND
15	(II) Ensure that:
16	(A) ALL CHEMICAL DISCLOSURE LISTS AND UPDATED CHEMICAL
17	DISCLOSURE LISTS REMAIN VIEWABLE BY THE PUBLIC;
18	(B) THE CHEMICAL DISCLOSURE WEBSITE IS SEARCHABLE BY
19	CHEMICAL, DATE OF SUBMISSION OR UPDATE OF A CHEMICAL DISCLOSURE
20	LIST, NAME AND ADDRESS OF THE OPERATOR, AND COUNTY OF THE WELL
21	SITE; AND
22	(C) THE CHEMICAL DISCLOSURE WEBSITE ALLOWS MEMBERS OF
23	THE PUBLIC TO DOWNLOAD CHEMICAL DISCLOSURE LISTS IN AN
24	ELECTRONIC, DELIMITED FORMAT.
25	(6) Community notification. (a) ON OR BEFORE JULY 31, 2023.
26	AND SUBJECT TO SUBSECTION (6)(b) OF THIS SECTION, AN OPERATOR
27	SHALL PROVIDE THE CHEMICAL DISCLOSURE LIST TO:

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1	(I) ALL PARTIES THAT:
2	(A) ARE LOCATED WITHIN TWO THOUSAND SIX HUNDRED FORTY
3	FEET OF THE WELL SITE; AND
4	(B) The operator is required by rule to notify of the
5	DETERMINATION MADE BY THE DIRECTOR OF THE COMMISSION THAT AN
6	OIL AND GAS DEVELOPMENT PLAN IS COMPLETE;
7	(II) THE ADMINISTRATOR OF ANY PUBLIC WATER SYSTEM THAT
8	OPERATES:
9	(A) A SURFACE WATER PUBLIC WATER SYSTEM INTAKE THAT IS
10	LOCATED FIFTEEN STREAM MILES OR LESS DOWNSTREAM FROM THE WELL
11	SITE;
12	(B) A GROUNDWATER UNDER THE DIRECT INFLUENCE OF A
13	SURFACE WATER PUBLIC WATER SYSTEM SUPPLY WELL WITHIN TWO
14	THOUSAND SIX HUNDRED FORTY FEET OF THE WELL SITE; AND
15	(C) A PUBLIC WATER SYSTEM SUPPLY WELL COMPLETED IN A TYPE
16	III AQUIFER WITHIN TWO THOUSAND SIX HUNDRED FORTY FEET OF THE
17	WELL SITE; AND
18	(III) THE DIVISION IF:
19	(A) THERE IS A HIGH-PRIORITY HABITAT AREA WITHIN ONE MILE OF
20	THE WELL SITE; OR
21	(B) THERE IS A STATE WILDLIFE AREA, AS DEFINED IN SECTION
22	33-1-102 (42), OR A STATE PARK OR RECREATION AREA WITHIN TWO
23	THOUSAND SIX HUNDRED FORTY FEET OF THE WELL SITE.
24	
25	(b) The Chemical disclosure list must be disclosed in
26	ACCORDANCE WITH SUBSECTION (6)(a) OF THIS SECTION WITHIN THIRTY
2.7	DAYS AFTER THE OPERATOR'S RECEIPT OF THE CHEMICAL DISCLOSURE LIST

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1	FROM THE COMMISSION.
2	(7) Trade secret claims. (a) If a manufacturer believes that
3	ANY INFORMATION THE MANUFACTURER IS REQUIRED TO DISCLOSE UNDER
4	SUBSECTION (2)(a)(I) OF THIS SECTION IS A TRADE SECRET AND SHOULD
5	NOT BE INCLUDED IN A CHEMICAL DISCLOSURE LIST, THE MANUFACTURER
6	SHALL FILE A TRADE SECRET CLAIM WITH THE COMMISSION AND PROVIDE
7	THE COMMISSION WITH A WRITTEN DESCRIPTION OF:
8	(I) THE EXTENT THAT THE INFORMATION COVERED BY THE TRADE
9	SECRET CLAIM IS KNOWN BY:
10	(A) THE MANUFACTURER'S EMPLOYEES;
11	(B) PERSONS INVOLVED IN THE MANUFACTURER'S BUSINESS; AND
12	(C) PERSONS OUTSIDE OF THE MANUFACTURER'S BUSINESS;
13	(II) MEASURES TAKEN BY THE MANUFACTURER TO PROTECT THE
14	SECRECY OF THE INFORMATION COVERED BY THE TRADE SECRET CLAIM;
15	(III) THE VALUE OF THE INFORMATION COVERED BY THE TRADE
16	SECRET CLAIM TO THE MANUFACTURER AND THE MANUFACTURER'S
17	COMPETITORS; AND
18	(IV) THE AMOUNT OF EFFORT AND MONEY SPENT BY THE
19	MANUFACTURER IN DEVELOPING THE INFORMATION COVERED BY THE
20	TRADE SECRET CLAIM.
21	(b) Notwithstanding any law to the contrary, the
22	COMMISSION SHALL NOT PROTECT THE NAMES OR CHEMICAL ABSTRACTS
23	SERVICE NUMBERS OF ANY CHEMICAL AS A TRADE SECRET.
24	(c) IF THE COMMISSION DETERMINES THAT A TRADE SECRET CLAIM
25	FILED UNDER SUBSECTION (7)(a) OF THIS SECTION IS INCOMPLETE, THE
26	COMMISSION SHALL NOTIFY THE MANUFACTURER BY CERTIFIED MAIL. THE
7	MANUEACTURED HAS THIRTY DAVS AFTER RECEIVING THE COMMISSION'S

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1	WRITTEN NOTICE TO PROVIDE ANY MISSING INFORMATION TO THE
2	COMMISSION.
3	(d) THE COMMISSION SHALL DETERMINE WITHIN THIRTY DAYS
4	AFTER A MANUFACTURER'S TRADE SECRET CLAIM FILED UNDER
5	SUBSECTION (7)(a) OF THIS SECTION IS COMPLETE WHETHER THE
6	INFORMATION COVERED BY THE TRADE SECRET CLAIM CONSTITUTES A
7	TRADE SECRET.
8	(e) If the commission determines that the information
9	COVERED BY THE TRADE SECRET CLAIM CONSTITUTES A TRADE SECRET:
10	(I) THE COMMISSION SHALL NOT INCLUDE THE INFORMATION IN
11	ANY APPLICABLE CHEMICAL DISCLOSURE LIST; AND
12	(II) THE COMMISSION MAY DISCLOSE THE INFORMATION ONLY IN
13	ACCORDANCE WITH SUBSECTION (8) OF THIS SECTION.
14	(f) If the commission determines that the information
15	COVERED BY THE TRADE SECRET CLAIM DOES NOT CONSTITUTE A TRADE
16	SECRET, THE COMMISSION SHALL:
17	(I) NOTIFY THE MANUFACTURER BY CERTIFIED MAIL OF THE
18	COMMISSION'S DETERMINATION; AND
19	(II) INCLUDE THE INFORMATION IN ANY APPLICABLE CHEMICAL
20	DISCLOSURE LIST UNLESS THE MANUFACTURER OBTAINS FROM A COURT OF
21	COMPETENT JURISDICTION:
22	(A) A DECLARATORY JUDGMENT STATING THAT THE INFORMATION
23	IS SUBJECT TO PROTECTION FROM PUBLIC DISCLOSURE; OR
24	(B) A PRELIMINARY INJUNCTION PROHIBITING DISCLOSURE OF THE
25	INFORMATION TO THE PUBLIC.
26	(g) The manufacturer shall provide notice to the
27	COMMISSION OF ANY COURT ORDER RECEIVED PURSUANT TO SUBSECTION

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1	(8)(f)(II) of this section.
2	(h) NOTWITHSTANDING ANY LAW TO THE CONTRARY, NOTHING IN
3	THIS SUBSECTION (7) ALLOWS A MANUFACTURER TO REFUSE TO DISCLOSE
4	TO THE COMMISSION THE INFORMATION REQUIRED TO BE DISCLOSED
5	UNDER SUBSECTION $(2)(a)(I)$ OF THIS SECTION.
6	(8) Disclosure of chemical disclosure information to state
7	agencies, health-care professionals, and scientists. (a) ON OR BEFORE
8	July 31, 2023, the commission shall promulgate rules setting
9	FORTH STANDARDS FOR THE DISCLOSURE OF CHEMICAL DISCLOSURE
10	INFORMATION TO:
11	(I) AN OFFICER OR EMPLOYEE OF THE UNITED STATES, THE STATE,
12	OR A LOCAL GOVERNMENT IN CONNECTION WITH THE OFFICER'S OR
13	EMPLOYEE'S OFFICIAL DUTIES;
14	(II) CONTRACTORS OF THE UNITED STATES, THE STATE, OR A
15	LOCAL GOVERNMENT IF THE COMMISSION DETERMINES THAT DISCLOSURE
16	OF THE CHEMICAL DISCLOSURE INFORMATION IS NECESSARY FOR:
17	(A) SATISFACTORY PERFORMANCE OF A CONTRACT WITH THE
18	UNITED STATES, THE STATE, OR A LOCAL GOVERNMENT; OR
19	(B) THE PROTECTION OF PUBLIC HEALTH AND SAFETY;
20	(III) A HEALTH-CARE PROFESSIONAL IN THE EVENT OF AN
21	EMERGENCY OR TO DIAGNOSE OR TREAT A PATIENT; AND
22	(IV) IN ORDER TO PROTECT PUBLIC HEALTH AND SAFETY, A PERSON
23	WHO IS:
24	(A) EMPLOYED IN THE FIELD OF PUBLIC HEALTH IN A
25	GOVERNMENTAL OR HEALTH-CARE AGENCY; OR
26	(B) A SCIENTIST OR RESEARCHER EMPLOYED BY AN INSTITUTION
27	OF HIGHER EDUCATION WHO IS STUDYING THE ENVIRONMENTAL OR

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1	HEALTH IMPACTS OF CHEMICAL PRODUCTS.
2	(b) A PERSON DESCRIBED IN SUBSECTION (8)(a)(IV) OF THIS
3	SECTION MUST SUBMIT A WRITTEN STATEMENT OF NEED TO THE
4	COMMISSION TO RECEIVE CHEMICAL DISCLOSURE INFORMATION. THE
5	WRITTEN STATEMENT OF NEED, AT A MINIMUM, MUST:
6	(I) IDENTIFY THE SPECIFIC CHEMICAL DISCLOSURE INFORMATION
7	THAT IS SOUGHT BY THE PERSON; AND
8	(II) DESCRIBE THE REASON THAT DISCLOSURE OF THE SPECIFIC
9	CHEMICAL DISCLOSURE INFORMATION IS NECESSARY FOR PUBLIC HEALTH
10	OR RESEARCH PURPOSES.
11	(c) A HEALTH-CARE PROFESSIONAL DESCRIBED IN SUBSECTION
12	(8)(a)(III) of this section may share the chemical disclosure
13	INFORMATION WITH OTHER PERSONS, INCLUDING WITH THE PATIENT AND
14	OTHER HEALTH-CARE PROFESSIONALS, AS MAY BE PROFESSIONALLY
15	NECESSARY TO DIAGNOSE OR TREAT A PATIENT, EXCEPT AS PROHIBITED
16	UNDER APPLICABLE FEDERAL OR STATE LAW.
17	(9) Reporting to the general assembly. (a) (I) The commission
18	SHALL PREPARE AN ANNUAL REPORT THAT INCLUDES:
19	(A) A LIST OF THE CHEMICALS USED IN DOWNHOLE OPERATIONS IN
20	THE STATE IN THE PRIOR CALENDAR YEAR;
21	(B) AN APPROXIMATE AMOUNT OF EACH CHEMICAL USED IN
22	DOWNHOLE OPERATIONS IN THE STATE IN THE PRIOR CALENDAR YEAR;
23	(C) A DESCRIPTION OF THE CONCENTRATION OF THE USE OF EACH
24	CHEMICAL IN AREAS THROUGHOUT THE STATE IN THE PRIOR CALENDAR
25	YEAR; AND
26	(D) THE NUMBER OF TRADE SECRET CLAIMS RECEIVED BY THE
27	COMMISSION UNDER SUBSECTION (7)(a) OF THIS SECTION IN THE PRIOR

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1	CALENDAR YEAR.
2	(II) No later than February $1,2025$, and on or before each
3	FEBRUARY 1 THEREAFTER, THE COMMISSION SHALL:
4	(A) SUBMIT AND PRESENT THE REPORT PREPARED PURSUANT TO
5	SUBSECTION $(9)(a)(I)$ OF THIS SECTION TO THE ENERGY AND ENVIRONMENT
6	COMMITTEE OF THE HOUSE OF REPRESENTATIVES AND THE
7	TRANSPORTATION AND ENERGY COMMITTEE OF THE SENATE, OR ANY
8	SUCCESSOR COMMITTEES; AND
9	(B) Post the report on the commission's website.
10	(b) Notwithstanding section 24-1-136 (11)(a)(I), the
11	REQUIREMENT TO REPORT TO THE LEGISLATIVE COMMITTEES CONTINUES
12	INDEFINITELY.
13	(10) Rules. The commission may promulgate rules that are
14	NECESSARY FOR THE IMPLEMENTATION AND ADMINISTRATION OF THIS
15	SECTION.
16	(11) Local governments. Nothing in this section or the rules
17	PROMULGATED BY THE COMMISSION PURSUANT TO THIS SECTION LIMITS A
18	LOCAL GOVERNMENT FROM ENACTING OR ENFORCING ANY ORDINANCE,
19	REGULATION, OR OTHER LAW RELATED TO THE DISCLOSURE OF ANY
20	CHEMICAL PRODUCT.
21	SECTION 3. Appropriation. (1) For the 2022-23 state fiscal
22	year, \$61,500 is appropriated to the department of natural resources. This
23	appropriation is from the oil and gas conservation and environmental
24	response fund created in section 34-60-122 (5)(a), C.R.S. To implement
25	this act, the department may use this appropriation for the purchase of
26	information technology services.
27	(2) For the 2022-23 state fiscal year, \$61,500 is appropriated to

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1	the office of the governor for use by the office of information technology.
2	This appropriation is from reappropriated funds received from the
3	department of natural resources under subsection (1) of this section. To
4	implement this act, the office may use this appropriation to provide
5	information technology services for the department of natural resources.
6	SECTION 4. Safety clause. The general assembly hereby finds,
7	determines, and declares that this act is necessary for the immediate
8	preservation of the public peace, health, or safety.

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