Second Regular Session Seventy-first General Assembly STATE OF COLORADO

PREAMENDED

This Unofficial Version Includes Committee Amendments Not Yet Adopted on Second Reading

LLS NO. 18-0275.01 Duane Gall x4335

HOUSE BILL 18-1270

HOUSE SPONSORSHIP

Hansen and Becker J.,

SENATE SPONSORSHIP

Tate,

House Committees

Senate Committees

Transportation & Energy

Agriculture, Natural Resources, & Energy

	A BILL FOR AN ACT
101	CONCERNING ENERGY STORAGE, AND, IN CONNECTION THEREWITH,
102	REQUIRING THE PUBLIC UTILITIES COMMISSION TO ESTABLISH
103	MECHANISMS FOR INVESTOR-OWNED ELECTRIC UTILITIES TO
104	PROCURE ENERGY STORAGE SYSTEMS IF CERTAIN CRITERIA ARE
105	SATISFIED.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov.)

The bill directs the public utilities commission to adopt rules establishing mechanisms for the procurement of energy storage systems

HOUSE 3rd Reading Unamended April 5, 2018

HOUSE Amended 2nd Reading April 4, 2018

Shading denotes HOUSE amendment. <u>Double underlining denotes SENATE amendment.</u>

Capital letters or bold & italic numbers indicate new material to be added to existing statute.

Dashes through the words indicate deletions from existing statute.

by investor-owned electric utilities, based on an analysis of costs and benefits as well as factors such as grid reliability and a reduction in the need for additional peak generation or transmission capacity. The information supplied by the utilities must include appropriate data and must specify interconnection points to enable independent evaluation.

1	Be it enacted by the General Assembly of the State of Colorado:
2	SECTION 1. Short title. The short title of this act is the "Energy
3	Storage Procurement Act".
4	SECTION 2. In Colorado Revised Statutes, add part 2 to article
5	2 of title 40 as follows:
6	PART 2
7	ENERGY STORAGE SYSTEMS
8	40-2-201. Legislative declaration. (1) THE GENERAL ASSEMBLY
9	FINDS, DETERMINES, AND DECLARES THAT:
10	(a) ENERGY STORAGE SYSTEMS PROVIDE POTENTIAL
11	OPPORTUNITIES TO:
12	(I) REDUCE SYSTEM COSTS;
13	(II) SUPPORT DIVERSIFICATION OF ENERGY RESOURCES; AND
14	(III) ENHANCE GRID SAFETY AND RELIABILITY;
15	(b) FOR THESE REASONS, IT IS IN THE PUBLIC INTEREST TO EXPLORE
16	THE USE OF ENERGY STORAGE SYSTEMS IN COLORADO AND TO INTEGRATE
17	INTO THE PLANNING PROCESS MECHANISMS FOR THE PROCUREMENT OF
18	ENERGY STORAGE SYSTEMS BY COLORADO'S ELECTRIC UTILITIES THROUGH
19	EVALUATION AND PROCUREMENT METHODOLOGIES.
20	40-2-202. Definitions. AS USED IN THIS PART 2, UNLESS THE
21	CONTEXT OTHERWISE REQUIRES:
22	(1) "ELECTRIC UTILITY" MEANS AN INVESTOR-OWNED ELECTRIC
23	UTILITY SUBJECT TO REGULATION UNDER ARTICLES 1 TO 7 OF THIS TITLE

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1	40.
2	(2) "Energy storage system" means commercially
3	AVAILABLE TECHNOLOGY THAT IS CAPABLE OF RETAINING ENERGY,
4	STORING THE ENERGY FOR A PERIOD OF TIME, AND DELIVERING THE
5	ENERGY AFTER STORAGE BY CHEMICAL, THERMAL, MECHANICAL, OR
6	OTHER MEANS.
7	(3) "PROCURE" OR "PROCUREMENT" MEANS TO ACQUIRE BY
8	OWNERSHIP OR BY A CONTRACTUAL RIGHT TO USE THE ENERGY FROM, OR
9	THE CAPACITY OF, AN ENERGY STORAGE SYSTEM.
10	40-2-203. Procurement mechanisms - determination by
11	commission - rules. (1) On or before February 1, 2019, the
12	COMMISSION SHALL CONSIDER WHETHER TO ESTABLISH, BY RULE, AS PART
13	OF THE PLANNING PROCESS, MECHANISMS FOR THE PROCUREMENT OF
14	ENERGY STORAGE SYSTEMS BY AN ELECTRIC UTILITY; EXCEPT THAT THESE
15	MECHANISMS MUST NOT AFFECT ANY OPEN PROCEEDINGS, ONGOING
16	RESOURCE ACQUISITIONS, OR COMPETITIVE BIDDING PROCESSES THAT
17	EXISTED ON FEBRUARY 1, 2018.
18	(2) In making the determination required by subsection (1)
19	OF THIS SECTION, THE COMMISSION SHALL CONSIDER WHETHER THE
20	PROCUREMENT OF ENERGY STORAGE SYSTEMS BY AN ELECTRIC UTILITY
21	CAN PROVIDE BENEFITS, INCLUDING:
22	(a) INCREASED INTEGRATION OF ENERGY INTO THE GRID OF THE
23	ELECTRIC UTILITY;
24	(b) IMPROVED RELIABILITY OF THE GRID;
25	(c) A REDUCTION IN THE NEED FOR THE INCREASED GENERATION
26	OF ELECTRICITY DURING PERIODS OF PEAK DEMAND; AND
2.7	(d) THE AVOIDANCE REDUCTION OR DEFERRAL OF INVESTMENT

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1	BY THE ELECTRIC UTILITY.
2	(3) FOR THE PURPOSES OF SUBSECTION (1) OF THIS SECTION, THE
3	COMMISSION SHALL ESTABLISH, BY RULE AND PURSUANT TO SECTION
4	40-2-204, MECHANISMS FOR THE PROCUREMENT OF ENERGY STORAGE
5	SYSTEMS IF THE COMMISSION CONCLUDES THAT, IN CONSIDERATION OF ALL
6	KNOWN AND MEASURABLE BENEFITS AND COSTS, THE BENEFITS TO
7	CUSTOMERS OF THE ELECTRIC UTILITY ARE LIKELY TO EXCEED THE COSTS
8	OF THE PROCUREMENT OF ENERGY STORAGE SYSTEMS. SUCH BENEFITS
9	AND COSTS <u>SHALL</u> INCLUDE:
10	(a) A REDUCTION IN THE NEED FOR THE ADDITIONAL GENERATION
11	OF ELECTRICITY DURING PERIODS OF PEAK DEMAND;
12	(b) REDUCED GENERATION INTEGRATION COSTS;
13	(c) AVOIDED OR ADDED COSTS TO THE ELECTRIC UTILITY FOR THE
14	INTEGRATION OF ENERGY STORAGE SYSTEMS;
15	$(d) \ \ The \ BENEFITS \ ARISING \ FROM \ A \ REDUCTION \ IN \ THE \ EMISSION \ OF$
16	AIR POLLUTANTS;
17	
18	(e) THE BENEFITS OF DIVERSIFYING THE TYPES OF RESOURCES USED
19	FOR THE GENERATION OF ELECTRICITY;
20	(f) The administrative costs incurred by the electric
21	UTILITY; AND
22	(g) THE COST OF ENERGY STORAGE SYSTEMS.
23	40-2-204. Implementation of procurement mechanisms -
24	inclusion in planning processes - rules. (1) IF, PURSUANT TO SECTION
25	40-2-203, THE COMMISSION DETERMINES THAT IT IS IN THE PUBLIC
26	INTEREST TO ESTABLISH BY RULE MECHANISMS FOR THE PROCUREMENT OF
27	ENERGY STORAGE SYSTEMS BY AN ELECTRIC UTILITY, THE COMMISSION

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1	SHALL ADOPT RULES:
2	(a) ESTABLISHING MECHANISMS FOR THE INCLUSION OF
3	BENEFITS AND COSTS ASSOCIATED WITH ENERGY STORAGE SYSTEMS INTO
4	THE PLANNING CONDUCTED BY ELECTRIC UTILITIES;
5	(b) REQUIRING ELECTRIC UTILITIES TO PROVIDE TO THE
6	COMMISSION, AND ALLOWING ELECTRIC UTILITIES TO PROVIDE TO THIRD
7	<u>PARTIES</u> , APPROPRIATE DATA AND ANALYSIS OF POTENTIAL STORAGE
8	ACQUISITIONS IN THEIR PLANNING PROCESSES, INCLUDING POTENTIAL
9	INTERCONNECTION POINTS;
10	
11	(c) Establishing that an energy storage system may be
12	OWNED BY AN ELECTRIC UTILITY OR BY ANY OTHER PERSON;
13	(\underline{d}) (I) Establishing requirements for the filing by an
14	ELECTRIC UTILITY OF ACQUISITION PLANS CONTAINING AN ANALYSIS OF
15	THE INTEGRATION AND USE OF ELECTRIC STORAGE SYSTEMS.
16	(II) The requirements under this subsection $(1)(d)$ must
17	INCLUDE THE REQUIREMENT THAT AN ELECTRIC UTILITY PROVIDE IN ITS
18	ACQUISITION PLANS:
19	(A) Modeling assumptions used to assess the costs and
20	BENEFITS OF ENERGY STORAGE SYSTEMS; AND
21	(B) MODEL CONTRACTS FOR PROCUREMENT OF ENERGY STORAGE
22	SYSTEMS.
23	(e) REQUIRING THE ELECTRIC UTILITY TO INCLUDE SUCH OTHER
24	INFORMATION AS THE COMMISSION MAY REQUIRE IN ITS DOCUMENTATION
25	RELATING TO PLANNING.
26	
27	SECTION 3. In Colorado Revised Statutes, 40-2-101, amend

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1	(3)(b)(I) as follows:
2	40-2-101. Creation - appointment - term - subject to
3	termination - repeal of part. (3) (b) (I) This article PART 1 is repealed,
4	effective July September 1, 2019.
5	SECTION 4. Act subject to petition - effective date. This act
6	takes effect at 12:01 a.m. on the day following the expiration of the
7	ninety-day period after final adjournment of the general assembly (August
8	8, 2018, if adjournment sine die is on May 9, 2018); except that, if a
9	referendum petition is filed pursuant to section 1 (3) of article V of the
10	state constitution against this act or an item, section, or part of this act
11	within such period, then the act, item, section, or part will not take effect
12	unless approved by the people at the general election to be held in
13	November 2018 and, in such case, will take effect on the date of the
14	official declaration of the vote thereon by the governor.

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