First Regular Session Seventy-fourth General Assembly STATE OF COLORADO

REREVISED

This Version Includes All Amendments Adopted in the Second House

LLS NO. 23-0637.01 Jennifer Berman x3286

HOUSE BILL 23-1137

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House Committees

Energy & Environment

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A BILL FOR AN ACT

101	CONCERNING MEASURES TO STABILIZE NET METERING CREDITS
102	CALCULATED FOR AN ELECTRIC RETAIL UTILITY'S PURCHASE OF
103	ELECTRIC OUTPUT FROM A COMMUNITY SOLAR GARDEN.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov.)

Current law requires an electric retail utility (utility) to offer a net metering credit as the means of purchasing output from a community solar garden (CSG) located within the utility's service territory and establishes the means of calculating the net metering credit. The bill maintains that calculation if the CSG indicates to the utility that the CSG's

SENATE rd Reading Unamended March 17, 2023

SENATE 2nd Reading Unamended March 16, 2023

HOUSE 3rd Reading Unamended February 21, 2023

HOUSE Amended 2nd Reading February 17, 2023

Shading denotes HOUSE amendment. <u>Double underlining denotes SENATE amendment.</u>

Capital letters or bold & italic numbers indicate new material to be added to existing law.

Dashes through the words or numbers indicate deletions from existing law.

subscribers' bill credits change annually. However, if the CSG indicates to the utility that the CSG's subscribers' bill credits remain fixed, the bill provides a different calculation for determining the net metering credit.

1 Be it enacted by the General Assembly of the State of Colorado: 2 **SECTION 1.** In Colorado Revised Statutes, 40-2-127, amend 3 (5)(b)(II) as follows: 4 40-2-127. Community energy funds - community solar 5 gardens - definitions - rules - legislative declaration - repeal. 6 Purchases of the output from community solar gardens. 7 (b) (II) (A) The purchase of the output of a community solar garden by 8 a qualifying retail utility shall MUST take the form of a net metering credit 9 against the qualifying retail utility's electric bill to each community solar 10 garden subscriber at the premises set forth in the subscriber's subscription. 11 FOR A SUBSCRIBER ORGANIZATION THAT DIRECTS THE 12 QUALIFYING RETAIL UTILITY TO PROVIDE THE SUBSCRIBER 13 ORGANIZATION'S SUBSCRIBERS WITH A BILL CREDIT THAT CHANGES 14 ANNUALLY, the net metering credit shall be IS calculated by multiplying 15 the subscriber's share of the electricity production from the community 16 solar garden by the qualifying retail utility's total aggregate retail rate as 17 charged to the subscriber, minus a reasonable charge as determined by the 18 commission. THE CHARGE WILL BE USED to cover the utility's costs of 19 delivering to the subscriber's premises the electricity generated by the 20 community solar garden, integrating the solar generation with the utility's 21 system, and administering the community solar garden's contracts and net 22 metering credits. 23 (C) FOR A SUBSCRIBER ORGANIZATION THAT DIRECTS THE

QUALIFYING RETAIL UTILITY TO PROVIDE THE SUBSCRIBER

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1 ORGANIZATION'S SUBSCRIBERS WITH A FIXED BILL CREDIT, THE NET 2 METERING CREDIT IS CALCULATED BY MULTIPLYING THE SUBSCRIBER'S 3 SHARE OF THE ELECTRICITY PRODUCTION FROM THE COMMUNITY SOLAR 4 GARDEN BY THE QUALIFYING RETAIL UTILITY'S TOTAL AGGREGATE RETAIL 5 RATE AS CHARGED TO THE SUBSCRIBER AT THE TIME THE SUBSCRIBER 6 ORGANIZATION APPLIES FOR OR BIDS CAPACITY INTO A UTILITY 7 COMMUNITY SOLAR GARDEN PROGRAM, MINUS A REASONABLE CHARGE, AS 8 DETERMINED BY THE COMMISSION AT THE TIME THE SUBSCRIBER 9 ORGANIZATION APPLIES FOR OR BIDS CAPACITY INTO A UTILITY 10 COMMUNITY SOLAR GARDEN PROGRAM. THE CHARGE WILL BE USED TO 11 COVER THE UTILITY'S COSTS RELATED TO: DELIVERING TO THE 12 SUBSCRIBER'S PREMISES THE ELECTRICITY GENERATED BY THE 13 COMMUNITY SOLAR GARDEN, INTEGRATING THE SOLAR GENERATION WITH 14 THE UTILITY'S SYSTEM, AND ADMINISTERING CONTRACTS AND NET 15 METERING CREDITS FOR THE COMMUNITY SOLAR GARDEN. 16 (D) FOR COMMUNITY SOLAR GARDENS ELIGIBLE FOR A FIXED BILL 17 CREDIT, AND SOLELY FOR THE PURPOSE OF APPLYING THE BILL CREDIT TO 18 A SUBSCRIBER'S BILL, THE BILL CREDIT SHALL NOT BE APPLIED TOWARD 19 THE FOLLOWING RATE RIDER CHARGES, UNLESS THE RATE RIDER CHARGES 20 ARE INCLUDED IN THE REASONABLE CHARGE: RATE RIDER CHARGES THAT 21 PROMOTE CLEAN ENERGY TECHNOLOGIES, INCLUDING BENEFICIAL 22 ELECTRIFICATION; RATE RIDER CHARGES THAT PROVIDE LOW-INCOME BILL 23 ASSISTANCE; OR RATE RIDER CHARGES THAT PROVIDE OTHER PUBLIC 24 BENEFITS AS DETERMINED BY THE COMMISSION. 25 (E) By June 30, 2024, the commission shall adopt rules to 26 IMPLEMENT THE FIXED BILL CREDIT. THE RULES MUST CONSIDER THE

CHANGE OF VALUE TO COMMUNITY SOLAR GARDEN CUSTOMERS OF THE

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1	FIXED BILL CREDIT OVER TIME INKOUGH RATE ADJUSTIMENTS OR OTHER
2	MECHANISMS.
3	(F) THE COMMISSION SHALL ALLOW A QUALIFYING RETAIL UTILITY
4	TO RECOVER THE COSTS INCURRED IN IMPLEMENTING AND MAINTAINING
5	BILLING SYSTEMS FOR THE VARIOUS BILL CREDIT PROCESSES REQUIRED
6	PURSUANT TO THIS SUBSECTION (5)(b)(II).
7	(G) The commission shall ensure that this charge THE
8	REASONABLE CHARGE THAT THE COMMISSION DETERMINES PURSUANT TO
9	SUBSECTIONS (5)(b)(II)(B) AND (5)(b)(II)(C) OF THIS SECTION does not
10	reflect costs that are already recovered by the utility from the subscriber
11	through other charges.
12	(H) If, and to the extent that, a subscriber's net metering credit
13	exceeds the subscriber's electric bill in any billing period, the net metering
14	credit shall be carried forward and applied against future bills.
15	(I) The qualifying retail utility and the owner of the community
16	solar garden shall MUST agree on whether the purchase of the renewable
17	energy credits from subscribers will be accomplished through a credit on
18	each subscriber's electricity bill or by a payment to the owner of the
19	community solar garden.
20	SECTION 2. Act subject to petition - effective date. This act
21	takes effect at 12:01 a.m. on the day following the expiration of the
22	ninety-day period after final adjournment of the general assembly; except
23	that, if a referendum petition is filed pursuant to section 1 (3) of article V
24	of the state constitution against this act or an item, section, or part of this
25	act within such period, then the act, item, section, or part will not take
26	effect unless approved by the people at the general election to be held in

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- November 2024 and, in such case, will take effect on the date of the
- 2 official declaration of the vote thereon by the governor.

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