First Regular Session Seventy-fourth General Assembly STATE OF COLORADO

INTRODUCED

LLS NO. 23-0772.01 Richard Sweetman x4333

SENATE BILL 23-186

SENATE SPONSORSHIP

Pelton R. and Winter F.,

HOUSE SPONSORSHIP

Winter T. and Willford,

Senate Committees

House Committees

Transportation & Energy

	A BILL FOR AN ACT
101	CONCERNING METHANE SEEPAGE IN THE RATON BASIN OF COLORADO,
102	AND, IN CONNECTION THEREWITH, REQUIRING THE COLORADO
103	OIL AND GAS CONSERVATION COMMISSION TO COMPLETE A
104	STUDY AND ESTABLISH A NEW REGULATORY CATEGORY.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov.)

The bill requires the Colorado oil and gas conservation commission (commission), in consultation with local governments, to perform a study that:

- Recognizes best management practices for capturing methane seepage in the Raton basin;
- Confirms the high quality of water resulting from such methane capture operations; and
- Confirms the high potential to preserve and make beneficial use of such water.

The commission must complete the study and submit it to legislative committees of reference by December 1, 2023.

The bill also requires the commission to implement a regulatory category for methane recovery in the Raton basin, which category includes consideration of enforcement, financial assurance, flow lines, forms, operator guidance, orphan well programs, rules, and policies and allows for beneficial uses deemed prudent by local governments.

Be it enacted by the General Assembly of the State of Colorado:

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2 **SECTION 1. Legislative declaration.** (1) The general assembly finds that:

- (a) In the Raton basin in southern Colorado, there are more than three hundred abandoned or closed coal mines;
- (b) Due to the substantial coal reserves remaining in these historically improperly closed mines, methane is constantly being organically generated and emitted from the mines;
- (c) Although Colorado has worked to reduce greenhouse gases, it has not specifically focused on greenhouse gas reduction in the Raton basin;
- (d) By focusing on the Raton basin, the state can work together with local governments to reduce methane seepages and emissions to the atmosphere and prevent methane emissions as much as possible; and
- (e) Although the Raton basin is made up of ephemeral canyons and is regularly drought ridden, the water from recovered methane is abundant and has many beneficial uses.
 - (2) Therefore, the general assembly declares that it is in the

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1	interest of the state to require the Colorado oil and gas conservation
2	commission to:
3	(a) Perform a study that:
4	(I) Identifies best management practices for capturing methane
5	seepage in the Raton basin;
6	(II) Confirms the high quality of water resulting from such
7	methane capture operations; and
8	(III) Confirms the high potential to preserve and make beneficial
9	use of such water; and
10	(b) Implement a regulatory category for methane recovery in the
11	Raton basin, which category includes consideration of enforcement,
12	financial assurance, flow lines, forms, operator guidance, orphan well
13	programs, rules, and policies and allows for beneficial uses deemed
14	prudent by local governments.
15	SECTION 2. In Colorado Revised Statutes, add 34-60-134 and
16	34-60-135 as follows:
17	34-60-134. Methane seepage in Raton basin - study of best
18	management practices and water quality required - repeal. (1) THE
19	COMMISSION, IN CONSULTATION WITH LOCAL GOVERNMENTS, SHALL
20	PERFORM A STUDY THAT:
21	(a) RECOGNIZES BEST MANAGEMENT PRACTICES FOR CAPTURING
22	METHANE SEEPAGE IN THE RATON BASIN OF SOUTHERN COLORADO;
23	(b) Confirms the high quality of water resulting from
24	SUCH METHANE CAPTURE OPERATIONS; AND
25	(c) Confirms the high potential to preserve and make
26	BENEFICIAL USE OF SUCH WATER.
27	(2) The commission, in consultation with local

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1	GOVERNMENTS, SHALL COMPLETE THE STUDY DESCRIBED IN SUBSECTION
2	(1) OF THIS SECTION AND SUBMIT THE STUDY TO THE AGRICULTURE,
3	WATER, AND NATURAL RESOURCES COMMITTEE OF THE HOUSE OF
4	REPRESENTATIVES AND THE AGRICULTURE AND NATURAL RESOURCES
5	COMMITTEE OF THE SENATE, OR TO ANY SUCCESSOR COMMITTEES, ON OR
6	BEFORE DECEMBER 1, 2023.
7	(3) This section is repealed, effective July 1, 2024.
8	34-60-135. Methane seepage in Raton basin - commission to
9	create new regulatory category. Due to the unique nature of the
10	PROCESSES INVOLVED IN CAPTURING METHANE IN THE RATON BASIN, ON
11	OR BEFORE DECEMBER 1, 2023, THE COMMISSION SHALL IMPLEMENT A
12	REGULATORY CATEGORY FOR METHANE RECOVERY IN THE RATON BASIN,
13	WHICH CATEGORY INCLUDES CONSIDERATION OF ENFORCEMENT,
14	FINANCIAL ASSURANCE, FLOW LINES, FORMS, OPERATOR GUIDANCE,
15	ORPHAN WELL PROGRAMS, RULES, AND POLICIES AND ALLOWS FOR
16	BENEFICIAL USES DEEMED PRUDENT BY LOCAL GOVERNMENTS.
17	SECTION 3. Act subject to petition - effective date. This act
18	takes effect at 12:01 a.m. on the day following the expiration of the
19	ninety-day period after final adjournment of the general assembly; except
20	that, if a referendum petition is filed pursuant to section 1 (3) of article V
21	of the state constitution against this act or an item, section, or part of this
22	act within such period, then the act, item, section, or part will not take
23	effect unless approved by the people at the general election to be held in
24	November 2024 and, in such case, will take effect on the date of the
25	official declaration of the vote thereon by the governor.

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