

K# 071367

Tacoma Power Project No.: CBR_62982
Participant: Port of Tacoma
Date: April 11, 2016

Tacoma Power
Conservation Resources Management
Bright Rebates Incentive Agreement
(Incentive Amounts Over \$50,000)

In consideration of the mutual benefits to be derived hereunder, City of Tacoma, Department of Public Utilities, Light Division (d/b/a and hereinafter "Tacoma Power") and the Applicant **Port of Tacoma** (hereinafter "Participant") have entered into this Agreement made effective as of **April 11, 2016** (the "Effective Date") and hereby agree to the following terms and conditions:

1. General Eligibility Requirements:

- A. All ballasts must be electronic and compatible with the type of lamps and lamp configuration.
- B. Energy saving versions of T-5 and T-8 lamps is encouraged where appropriate.
- C. Four foot T8 lamps must be listed under the Consortium for Energy Efficiency's (CEE) list for High Performance lighting systems. Full lists available from Tacoma Power, or CEE1.org
- D. All new fixtures and sensors shall be certified by an approved testing laboratory (UL or ETL).
- E. Fixtures which incorporate an occupancy sensor must use programmed start ballasts.
- F. All installed lighting must meet the requirements in the most current Tacoma Energy Code, including the unit lighting power allowances. In situations where the Tacoma Energy Code does not apply then the installed lighting will need to conform to IES recommended light levels.
- G. All applicable permits must be obtained prior to installation of new lighting fixtures.
- H. All lamps, ballasts, and equipment removed during the retrofit must be disposed of according to all Federal, State, and local regulations.
- I. Tacoma Power must have a manufacturer's specification sheet on file for all fixtures, lamps, ballasts, and sensors. It is the contractors responsibility to provide this, and may e-mail, mail or fax directly to Tacoma Power.
- J. All LED lamps and fixtures must be listed on one of the following approved product lists: Energy Star, Design Lights Consortium or Lighting Design Lab.

2. Energy Conservation Measure Installation: Participant represents that it has the right to, and will, install the Energy Conservation Measures (ECMs) designated in Attachment A at the Facility identified in Application and that any necessary consents have been obtained. Participant is solely responsible for the design and installation of the ECMs and for ensuring that all equipment purchased and work performed complies with applicable federal, state and local safety, building, electrical, and environmental codes and standards. Participant is solely responsible for compliance with manufacturer instructions, obtaining all necessary permits, and disposal of all materials in accordance with federal, state and local laws. Participant further agrees to remove and dispose of equipment being replaced by the ECMs in accordance with all laws, rules and regulations and Participant shall not reinstall any of this equipment within Tacoma Power's service territory. Participant agrees to timely notify Tacoma Power, following submittal of completed Application, of any change orders issued to contractors or installers that will materially affect the installation costs or the anticipated savings of the ECMs. Participant assumes full financial responsibility for any ECMs which do not meet the incentive qualifications.

3. Verification. It is critical that Tacoma Power verify the installation of ECMs, technical documentation associated with such installation, and resulting energy savings. Participant agrees to assist Tacoma Power's verification process before, during, and after Measure installation as follows:

- A. Access and Inspection: Participant shall, upon request, provide Tacoma Power and its representatives: (1) reasonable access to and inspection of the Facility and Measure(s) installed therein, (2) all technical documentation related to the ECMs including, but not limited to specifications for renovation of the Facility that will be provided to construction contractor(s) and as-built drawings, and (3) reasonable access to and inspection of all energy usage data related to the ECMs including, but not limited to, release of utility bills and Facility energy consumption information.
- B. Monitoring: Tacoma Power reserves the right to make a reasonable number of follow-up visits to the Facility during the 24 months following installation of ECMs. Such visit(s) will be at a time convenient to Participant, with at least one week advance notice.

energy efficiency of the replacement equipment is equal to or greater than the energy efficiency of said ECMs.

3. In the event Participant intends to sell, lease or otherwise transfer ownership or possession of the facility at which the ECMs are installed to a third party, Participant shall provide reasonable prior written notice of such intent to Tacoma Power and shall make good faith and best efforts to (i) fully inform the buyer, lease, or transferee of the foregoing conditions, and (ii) document an express assumption of the duty to satisfy such conditions as reasonably necessary to ensure the intended energy conservation savings will be achieved.

B. Should the Participant fail to adhere to the foregoing agreed upon conditions, it is expressly acknowledged and understood that Tacoma Power will be deprived of the benefits of energy conservation savings intended hereunder. Accordingly, upon the default of any such condition, Participant agrees to repay Tacoma Power a pro-rata share of the incentive funds provided hereunder for each twelve (12) month period, or portion of a twelve (12) month period, of the Conservation Savings Period remaining after such default.

8. **Confidentiality:** Tacoma Power will treat all information received from Participant as confidential if marked as confidential and/or proprietary, subject to applicable laws. Tacoma Power shall not be liable for release of any information mandated by provisions of the Washington Public Records Act, Chapter 42.56, R.C.W.; Provided, that Tacoma Power will provide at least ten (10) days prior written notice to Participant of impending release to enable Participant to oppose disclosure; and Provided Further, that such opposition shall be at Participant's sole expense and liability for any damages assessed in connection with such opposition to disclosure shall be borne entirely by Participant. Such notice will be provided to the address following Participant's signature below. Except as otherwise specified in this paragraph, Tacoma Power shall have the right to publish information relating to installation and performance of the ECMs, including Facility energy consumption, to evaluate and/or promote its energy conservation programs for a period of three (3) years following installation. If release of energy consumption information requires tenant approval, Participant agrees to reasonably assist Tacoma Power in obtaining that approval.

9. **Assignment of Incentive Payment by Participant:** Participant may direct that incentive payments be paid directly to Participant's contractor. Such request must be made using the Tacoma Power "Assignment of Funds" form. Notwithstanding such assignment, responsibility for complying with all terms and conditions of this Agreement shall continue to rest solely with Participant, and Tacoma Power's sole obligation under this Agreement shall be to Participant.

10. **Financial, Legal and Tax Responsibility:** The sole responsibility of Tacoma Power is in providing financial incentives to approved Measure installations. Participant assumes full financial responsibility for any ECMs that do not meet the incentive qualifications. Tacoma Power is not a party to any contracts for the purchase of equipment, materials or labor for the installation of the ECMs and, therefore, shall have no liability regarding such contracts. Tacoma Power will not provide any tax advice regarding, and is not responsible for, any tax liability imposed on Participant as a result of, payment of incentives hereunder. Participant is responsible for declaring and paying any applicable taxes.

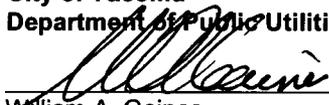
11. **No Endorsement:** Tacoma Power does not endorse any particular contractor, manufacturer or product in promoting this program. The Participant acknowledges that Tacoma Power in no way influenced the choice of contractor or specific brands of equipment and, therefore, Participant is solely responsible for the quality of the installation of ECMs. Notwithstanding the foregoing, Participant acknowledges that Tacoma Power has the right to prohibit specific vendors or contractors from program participation.

12. **Termination and Survival:** Tacoma Power is not obligated to approve any Application for an incentive that may result in Tacoma Power exceeding its program budget. Tacoma Power may terminate this Agreement at any time upon thirty days written notice to Participant. If Participant has reasonably incurred obligations for the installation of authorized ECMs prior to receipt of such notice, an appropriate prorated incentive payment for the obligation actually incurred will be made; Provided, Tacoma Power shall have no responsibility for any ECMs which do not meet the incentive qualifications. If no incentive payment has been made by Tacoma Power, Participant may terminate this Agreement upon written notice to Tacoma Power specifying the reason for termination. The terms and conditions of this Agreement shall survive the completion of any incentive payments provided to Participant hereunder.

13. **Limitation of Liability and Indemnification:** Tacoma Power's entire liability under this Agreement is limited to payment of specified incentive(s) according the terms and conditions of this Agreement. Tacoma Power shall not be liable to Participant for any consequential or indirect damages of any kind arising in connection with this Agreement or the

17. **SIGNATURE:** Each Party hereto represents that it has the authority to enter into this Agreement and by his/her signature below accepts the terms and conditions hereof effective as of the last dated signature of Tacoma Power representative indicated below.

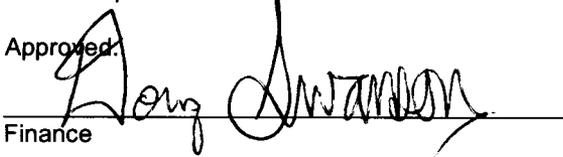
**ACCEPTED AND AGREED:
City of Tacoma
Department of Public Utilities**



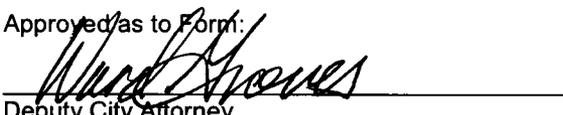
William A. Gaines
Director of Utilities/CEO



Chris Robinson
Power Superintendent/COO

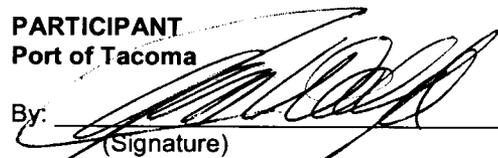
Approved: 

Finance

Approved/as to Form: 

Deputy City Attorney

**PARTICIPANT
Port of Tacoma**

By: 

(Signature)

Printed Name: John Wolfe

Title: CEO

Mailing Address:

302 Port Center Road

Tacoma, WA. 98421
City, State Zip

Telephone: 253-592-6703

Business Legal Status:

Corporation Sole Proprietorship Partnership
 LLC Municipality

Owner Acknowledgement

I hereby acknowledge that I am the owner or duly authorized agent of the owner of the facility referred to in this Agreement. I acknowledge that I have received a copy of this Agreement and that I hereby accept the terms and conditions herein.

Signature _____

Printed Name _____

Title _____



Project Detail Summary*

Measure	Measure Description	Quantity***	Units	Incentive per Unit	Total Incentive
Decommissioning	Decommissioning	103,337	kWh	\$0.18	\$18,601
F2-75%	LED Screw In & Small Fixtures	4	fixture(s)	\$15	\$60
F3-50%	LED Screw In & Small Fixtures	1	fixture(s)	\$20	\$20
F3-75%	LED Screw In & Small Fixtures	20	fixture(s)	\$30	\$600
Non-standard	Non-standard	202,473	kWh	\$0.18	\$36,447
N1	Controls	36	controller(s)	\$35	\$1,260
N2	Controls	191	controller(s)	\$60	\$11,460
				Total	\$68,448

Explanation of Utility Incentive

A. Itemized Incentive Total:	\$68,448
B. Total Estimated Project Costs:	\$164,929
C. 70% of Estimated Project Costs Incentive Cap:	N/A
D. Maximum \$0.17 per kWh (Project Level) Incentive Cap:	\$57,846.75
E. Total Incentive = Lesser of "A", "C", and "D" above:	\$57,847

* The dollar amounts listed in the Project Detail Summary are estimated based on the available utility incentives for which this project may qualify. Actual incentives paid may vary based on, but not limited to, the following factors: 1) all non-standard and advanced control measures must be approved by BPA; and 2) utility incentives may be capped based on a predetermined maximum incentive per project.

** The default value for annual O&M savings is 3% of the project cost. Your utility can override this value.

*** The kWh savings reported in the Project Detail Summary may differ from those reported above in the Project Overview due to adjustments made to savings in the Project Detail Summary. Savings figures in the Project Overview are estimated on-site savings that a customer may realize, while savings figures in the Project Detail Summary have been adjusted for federal standards and BPA busbar.



Annual Hours	Measure # Space Status	Existing	Proposed	Controls	Baseline Proposed Savings (%) decrease)	kWh/year	Watts per Fixture	Incentives	Notes
2,813		28 HID(s) MH, Magnetic Ballast 400 W/lamp, 1 lamp(s)/fixture	32 LED(s) High Bay, New fixture 224 W/lamp, 1 lamp(s)/fixture	32 x Occ. Sensors(s) 25 % Reduction	Baseline Proposed Savings (%) decrease)	36228 20161 21107(58%)	460 224	Decommissioning: [none] Equipment Non-standard: 17,521 kWh @ \$0.18/kWh (\$3,154) Controls N2: 32 control(s) @ \$60/control	HIGH BAYS - BAY 4-5 HB24MP
2,813		75 Incandescent(s) General Purpose, High Wattage 750 W/lamp, 1 lamp(s)/fixture	60 LED(s) High Bay, New fixture 224 W/lamp, 1 lamp(s)/fixture	60 x Occ. Sensors(s) 25 % Reduction	Baseline Proposed Savings (%) decrease)	158215 37803 129863(82%)	750 224	Decommissioning: 34,509 kWh @ \$0.18/kWh (\$6,212) Equipment Non-standard: 96,808 kWh @ \$0.18/kWh (\$17,425)	HIGH BAYS - BAYS 6-7 HB24MP
1,304		15 Incandescent(s) General Purpose, High Wattage 300 W/lamp, 1 lamp(s)/fixture	0 Incandescent(s) General Purpose, High Wattage 300 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (%) decrease)	5866 0 5866(100%)	300 300	Decommissioning: 6,397 kWh @ \$0.18/kWh (\$1,152) Equipment Non-standard: kWh @ \$0.18/kWh (\$)	RLM FIXTURES BAYS 6-7 - DECOMMISSION
1,304	10 Warehouses TO BE LEASED D	14 Incandescent(s) General Purpose, High Wattage 750 W/lamp, 1 lamp(s)/fixture	0 Incandescent(s) General Purpose, High Wattage 750 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (%) decrease)	13688 0 13688(100%)	750 750	Decommissioning and Equipment: 14,927 kWh @ \$0.18/kWh (\$2,687) Controls: [no controls specified]	INC - BAY 8 - DECOMMISSION
1,304		2 Incandescent(s) General Purpose, High Wattage 300 W/lamp, 1 lamp(s)/fixture	0 Incandescent(s) General Purpose, High Wattage 300 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (%) decrease)	782 0 782(100%)	300 300	Decommissioning: 853 kWh @ \$0.18/kWh (\$154) Equipment Non-standard: kWh @ \$0.18/kWh (\$)	RLM FIXTURES BAY 8 - DECOMMISSION
1,304		12 HID(s) HPS, Magnetic Ballast 400 W/lamp, 1 lamp(s)/fixture	14 LED(s) High Bay, New fixture 224 W/lamp, 1 lamp(s)/fixture	14 x Occ. Sensors(s) 25 % Reduction	Baseline Proposed Savings (%) decrease)	7196 4088 4130(57%)	460 224	Decommissioning: [none] Equipment Non-standard: 3,389 kWh @ \$0.18/kWh (\$610) Controls N2: 14 control(s) @ \$60/control (\$840)	HIGH BAYS - BAY 8 HB24MP
1,304		5 Incandescent(s) General Purpose, High Wattage 750 W/lamp, 1 lamp(s)/fixture	0 Incandescent(s) General Purpose, High Wattage 750 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (%) decrease)	4888 0 4888(100%)	750 750	Decommissioning: 5,331 kWh @ \$0.18/kWh (\$960) Equipment Non-standard: kWh @ \$0.18/kWh (\$)	INC - BAY 9 - DECOMMISSION
1,304		15 HID(s) HPS, Magnetic Ballast 400 W/lamp, 1 lamp(s)/fixture	18 LED(s) High Bay, New fixture 162 W/lamp, 1 lamp(s)/fixture	18 x Occ. Sensors(s) 25 % Reduction	Baseline Proposed Savings (%) decrease)	8995 3801 6144(68%)	460 162	Decommissioning: [none] Equipment Non-standard: 5,664 kWh @ \$0.18/kWh (\$1,019) Controls N1: 18 control(s) @ \$35/control (\$630)	HIGH BAYS - BAY 9 HB18MP
1,304		4 Incandescent(s) General Purpose, High Wattage 300 W/lamp, 1 lamp(s)/fixture	0 Incandescent(s) General Purpose, High Wattage 300 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (%) decrease)	1564 0 1564(100%)	300 300	Decommissioning: 1,706 kWh @ \$0.18/kWh (\$307) Equipment Non-standard: kWh @ \$0.18/kWh (\$)	RLM FIXTURES - BAY 10 - DECOMMISSION
1,304		7 Incandescent(s) General Purpose, High Wattage 750 W/lamp, 1 lamp(s)/fixture	0 Incandescent(s) General Purpose, High Wattage 750 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (%) decrease)	6844 0 6844(100%)	750 750	Decommissioning: 7,464 kWh @ \$0.18/kWh (\$1,343) Equipment Non-standard: kWh @ \$0.18/kWh (\$)	INC - BAY 10 - DECOMMISSION



Annual Hours	Measure # Space Status	Existing	Proposed	Controls		kWh/year	Watts per Fixture	Incentives	Notes
2,046	27 Open Office D	4 Incandescent(s) General Purpose, A- lamp 60 W/lamp, 1 lamp(s)/fixture	4 LED(s) Small Lamp / Fixture, any type 8 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	299 40 260(87%)	60 8	Decommissioning: [none] Equipment F2-75%: 4 fixture(s) at \$15/fixture (\$60) Controls: [no controls specified]	CITADEL OFFICE - INCANDESCENTS- LED A19 LAMP ONLY
4,380		4 Incandescent(s) Reflector, Reflector 65 W/lamp, 2 lamp(s)/fixture	4 LED(s) Exterior, New Fixture or Retrofit kit 10 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	2278 175 2102(92%)	130 10	Decommissioning: [none] Equipment Non-standard: 2,293 kWh @ \$0.18/kWh (\$413) Controls: [no controls specified]	CITADEL YACHTS - FRONT OFFICE DOOR & PRESSURE WASH BUILDING REC 2 - GE LED10DR303
4,380		6 HD(s) MH, Magnetic Ballast 750 W/lamp, 1 lamp(s)/fixture	6 LED(s) Exterior, New Fixture or Retrofit kit 363 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	22666 9540 13127(58%)	862 363	Decommissioning: [none] Equipment Non-standard: 14,316 kWh @ \$0.18/kWh (\$2,577) Controls: [no controls specified]	EXTERIOR - FLOOD LIGHTS FL10 - AEL ACP2LED 910A
2,813		9 T12(s) 4 ft. Lamp / Mag Ballast 34 W/lamp, 2 lamp(s)/fixture	9 LED(s) Small Lamp / Fixture, any type 30 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	2066 759 1306(63%)	82 30	Decommissioning: [none] Equipment Non-standard: 756 kWh @ \$0.18/kWh (\$136) Controls: [no controls specified]	CITADEL SEC A EAST SIDE-ROOMS VT4 - Maxlite LSV 48 30w
2,813		12 T8(s) 4 ft. NLO Ballast 32 W/lamp, 4 lamp(s)/fixture	24 LED(s) Small Lamp / Fixture, any type 30 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	3975 2025 1950(49%)	118 30	Decommissioning: [none] Equipment Non-standard: 2,126 kWh @ \$0.18/kWh (\$383) Controls: [no controls specified]	CITADEL SEC A EAST SIDE ROOMS VT2 - Maxlite LSV 24 30w
2,813		2 T8(s) 4 ft. NLO Ballast 32 W/lamp, 2 lamp(s)/fixture	2 LED(s) Small Lamp / Fixture, any type 30 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	331 169 162(49%)	59 30	Decommissioning: [none] Equipment Non-standard: 177 kWh @ \$0.18/kWh (\$32) Controls: [no controls specified]	CITADEL SEC A EAST SIDE ROOMS VT2 - Maxlite LSV 24 30w
2,813		2 Incandescent(s) General Purpose, A- lamp 100 W/lamp, 1 lamp(s)/fixture	2 LED(s) Small Lamp / Fixture, any type 37 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	563 208 354(63%)	100 37	Decommissioning: [none] Equipment Non-standard: 215 kWh @ \$0.18/kWh (\$39) Controls: [no controls specified]	CITADEL BATHROOM-BREAK ROOM SIDE W4 - Philips OWL 4 40L
2,813		2 T12(s) 8 ft. HO Lamp/ Mag Ballast 110 W/lamp, 2 lamp(s)/fixture	4 LED(s) Small Lamp / Fixture, any type 37 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	1485 416 1069(72%)	264 37	Decommissioning: [none] Equipment Non-standard: 650 kWh @ \$0.18/kWh (\$117) Controls: [no controls specified]	CITADEL BREAK ROOM SIDE W4 - Philips OWL 4 40L
2,813		1 T12(s) 4 ft. Lamp / EE Ballast 34 W/lamp, 2 lamp(s)/fixture	1 LED(s) Small Lamp / Fixture, any type 37 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	210 104 106(51%)	75 37	Decommissioning: [none] Equipment Non-standard: 63 kWh @ \$0.18/kWh (\$11) Controls: [no controls specified]	CITADEL BREAK SIDE ROOM W4 - Philips OWL 4 40L
2,813		6 T12(s) 4 ft. Lamp / Mag Ballast 34 W/lamp, 2 lamp(s)/fixture	6 LED(s) Small Lamp / Fixture, any type 29 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	1377 489 888(64%)	82 29	Decommissioning: [none] Equipment Non-standard: 523 kWh @ \$0.18/kWh (\$94) Controls: [no controls specified]	CITADEL BERAK ROOM SIDE RM #3 ST4 - Cooper 4SNLED-LD4-30SL



Annual Hours	Measure # Space Status	Existing	Proposed	Controls		kWh/year	Watts per Fixture	Incentives	Notes
1,304		3 T12(s) 8 ft. HO Lamp/ Mag Ballast 110 W/lamp, 2 lamp(s)/fixture	3 LED(s) Small Lamp / Fixture, any type 57 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	1032 223 810(78%)	264 57	Decommissioning: [none] Equipment Non-standard: 525 kWh @ \$0.18/kWh (\$94) Controls: [no controls specified]	PORT MAINT STORAGE BLDG ST8 - Cooper 8TSNLED-LD4-81SL
1,304		14 T12(s) 8 ft. Slimline/ Mag Ballast 75 W/lamp, 2 lamp(s)/fixture	14 LED(s) Small Lamp / Fixture, any type 57 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	3148 1040 2108(67%)	172 57	Decommissioning: [none] Equipment Non-standard: 923 kWh @ \$0.18/kWh (\$166) Controls: [no controls specified]	PORT MAINT STORAGE BLDG ST8 - Cooper 8TSNLED-LD4-81SL
1,304	49 Warehouses TO BE LEASED D	1 Incandescent(s) General Purpose, A-lamp 100 W/lamp, 1 lamp(s)/fixture	1 LED(s) Small Lamp / Fixture, any type 30 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	130 39 91(70%)	100 30	Decommissioning: [none] Equipment F3-50%: 1 fixture(s) at \$20/fixture (\$20) Controls: [no controls specified]	PORT MAINT STORAGE BLDG VT4 - Maxlite LSV 48 30w
4,380	50 Exterior D	7 Incandescent(s) General Purpose, A-lamp 90 W/lamp, 1 lamp(s)/fixture	7 LED(s) Small Lamp / Fixture, any type 14 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	2759 429 2330(84%)	90 14	Decommissioning: [none] Equipment F3-75%: 7 fixture(s) at \$30/fixture (\$210) Controls: [no controls specified]	EXISTING EXTERIOR JELLY JARS OFSR - Maxlite MLVPW14LED50CP
2,813		1 Incandescent(s) General Purpose, High Wattage 250 W/lamp, 1 lamp(s)/fixture	1 LED(s) Small Lamp / Fixture, any type 29 W/lamp, 1 lamp(s)/fixture	[No controls specified]	Baseline Proposed Savings (% decrease)	703 82 622(88%)	250 29	Decommissioning: [none] Equipment Non-standard: 678 kWh @ \$0.18/kWh (\$122) Controls: [no controls specified]	CITADEL VANITY FIXTURE IN BR BATH - Cooper BCLED 4 28SL